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Dear *Guide* Purchaser,

Enclosed is Addendum 6 to ANSI GPTC Z380.1, *Guide for Gas Transmission and Distribution Piping Systems*, 2012 Edition. Addenda are formatted to enable the replacement of pages in your *Guide* with the updated enclosed pages. Please follow the enclosed page replacement instructions.

On behalf of the Gas Piping Technology Committee and the American Gas Association, thank you for your purchase and interest in the *Guide*.

Sincerely

Secretary
GPTC/Z380

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GPTC GUIDE FOR GAS TRANSMISSION AND DISTRIBUTION PIPING SYSTEMS

2012 EDITON

ADDENDUM 6, April 2014

The changes in this addendum are marked by wide vertical lines inserted to the left of modified text, overwriting the left border of most tables, or a block symbol (■) where needed. No Federal Regulations were updated by amendment. Nine GPTC transactions affected 24 sections of the Guide.

Editorial updates include application of the Editorial Guidelines, updating reference titles, adjustments to page numbering, and adjustment of text on pages. While only significant editorial updates are marked, all affected pages carry the current addendum footnote. Editorial updates as indicated "EU" affected 5 sections of the Guide (plus other sections impacted by page adjustments, etc.).

The following table shows the affected sections, the pages to be removed, and their replacement pages.

Amdt. or Docket Number: FS Amendment
 TR Number: New or Updated GM
 GMUR: GM Under Review
 EU: Editorial Update
 ER: Editorial Refinement

Guide Section	Reason For Change	Pages to be Removed	Replacement Pages
Title Page	EU	i/ii	i/ii
Table of Contents	EU	vii/viii, ix/x, xi/xii	vii/viii, ix/x, xi/xii
Preface	TR 13-14	xiii/xiv	xiii/xiv
Membership List	EU	lix/lx thru lxvii/lxviii	lix/lx thru lxvii/lxviii
191.3	TR 10-16	3/4	3/4
191.5	TR 10-16		
Subpart A 192.1	TR 06-33	15/16	15/16
192.8	TR 06-33	33/34 thru 43/44	33/34 thru 43/44
192.9	TR 06-33		
192.13	TR 06-33		
Subpart D 192.147	TR 13-08	77/78	77/78
192.149	TR 13-08	79/80	79/80
Subpart I 192.452	TR 06-33	177/178	177/178
Subpart J 192.503	TR 06-43	211/212 thru 219/220	211/212 thru 219/220
192.505	TR 06-43		
192.507	TR 06-43		
192.513	EU, TR 06-43		
Subpart L 192.605	TR 09-17	235/236 thru 241/242	235/236 thru 242(a)/242(b)
192.619	TR 06-33	275/276	275/276
192.627	TR 13-12	287/288	287/288
Subpart M 192.751	TR 12-31	325/326, 327/328	325/326, 327/328
Subpart O 192.921	TR 06-43	379/380	379/380
192.945	EU	445/446	445/446
GMA G-191-9	TR 10-16	None: New GMA	492(a)/492(b), 492(c)/492(d)
GMA G-192-1	TR 06-33, TR 10-16, TR 13-08	493/494 thru 497/498, 507/508, 510(a)/510(b)	493/494 thru 497/498, 507/508, 510(a)/510(b)
GMA G-192-9	TR 06-43	585/586	585/586
GMA G-192-9A	TR 06-43	None: New GMA	586(a)/586(b), 586(c)/586(d)
GMA G-192-11	TR 11-25	599/600, 601/602	599/600, 601/602
GMA G-192-11A	TR 11-25	621/622, 623/624	621/622, 623/624

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An American National Standard

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PLEASE NOTE

Addenda to this Guide will also be issued periodically to enable users to keep the Guide up-to-date by replacing the pages that have been revised with the new pages. It is advisable, however, that pages which have been revised be retained so that the chronological development of the Federal Regulations and the Guide is maintained.

CAUTION

As part of document purchase, GPTC (using AGA as Secretariat) will try to keep purchasers informed on the current Federal Regulations as released by the Department of Transportation (DOT). This is done by periodically issuing addenda to update both the Federal Regulations and the guide material. It is the responsibility of the purchaser to obtain a copy of any addenda. Addenda are posted on the Committee's webpage at www.aga.org/gptc. The GPTC assumes no responsibility in the event the purchaser does not obtain addenda. The purchaser is reminded that the changes to the Regulations can be found on the Federal Register's web site.

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SUBPART I -- REQUIREMENTS FOR CORROSION CONTROL	177
192.451 Scope	177
192.452 How does this subpart apply to converted pipelines and regulated onshore gathering lines?	177
192.453 General	178
192.455 External corrosion control: Buried or submerged pipelines installed after July 31, 1971	178
192.457 External corrosion control: Buried or submerged pipelines installed before August 1, 1971	180
192.459 External corrosion control: Examination of buried pipeline when exposed	181
192.461 External corrosion control: Protective coating	182
192.463 External corrosion control: Cathodic protection	183
192.465 External corrosion control: Monitoring	184
192.467 External corrosion control: Electrical isolation	188
192.469 External corrosion control: Test stations	191
192.471 External corrosion control: Test leads	192
192.473 External corrosion control: Interference currents	193
192.475 Internal corrosion control: General	193
192.476 Internal corrosion control: Design and construction of transmission line	196
192.477 Internal corrosion control: Monitoring	202
192.479 Atmospheric corrosion control: General	202
192.481 Atmospheric corrosion control: Monitoring	204
192.483 Remedial measures: General	205
192.485 Remedial measures: Transmission lines	205
192.487 Remedial measures: Distribution lines other than cast iron or ductile iron lines	207
192.489 Remedial measures: Cast iron and ductile iron pipelines	208
192.490 Direct assessment	208
192.491 Corrosion control records	209
 SUBPART J -- TEST REQUIREMENTS	 211
192.501 Scope	211
192.503 General requirements	211
192.505 Strength test requirements for steel pipeline to operate at a hoop stress of 30 percent or more of SMYS	212
192.507 Test requirements for pipelines to operate at a hoop stress less than 30 percent of SMYS and at or above 100 p.s.i. (689 kPa) gage	215
192.509 Test requirements for pipelines to operate below 100 p.s.i. (689 kPa) gage	215
192.511 Test requirements for service lines	216
192.513 Test requirements for plastic pipelines	216
192.515 Environmental protection and safety requirements	220
192.517 Records	222
 SUBPART K -- UPRATING	 225
192.551 Scope	225
192.553 General requirements	225
192.555 Upgrading to a pressure that will produce a hoop stress of 30 percent or more of SMYS in steel pipelines	227
192.557 Upgrading: Steel pipelines to a pressure that will produce a hoop stress less than 30 percent of SMYS: plastic, cast iron, and ductile iron pipelines	229

SUBPART L -- OPERATIONS	233
192.601 Scope.....	233
192.603 General provisions.....	233
192.605 Procedural manual for operations, maintenance, and emergencies.....	234
192.607 (Removed and reserved).....	242(b)
192.609 Change in class location: Required study.....	242(b)
192.611 Change in class location: Confirmation or revision of maximum allowable operating pressure.....	243
192.612 Underwater inspection and re-burial of pipelines in the Gulf of Mexico and its inlets.....	244
192.613 Continuing surveillance.....	246
192.614 Damage prevention program.....	250(b)
192.615 Emergency plans.....	258
192.616 Public awareness.....	268
192.617 Investigation of failures.....	271
192.619 Maximum allowable operating pressure: Steel or plastic pipelines.....	273
192.620 Alternative maximum allowable operating pressure for certain steel pipelines.....	275
192.621 Maximum allowable operating pressure: High-pressure distribution systems.....	284
192.623 Maximum and minimum allowable operating pressure: Low-pressure distribution systems.....	285
192.625 Odorization of gas.....	285
192.627 Tapping pipelines under pressure.....	288
192.629 Purging of pipelines.....	290
192.631 Control room management.....	290
 SUBPART M -- MAINTENANCE	 295
192.701 Scope.....	295
192.703 General.....	295
192.705 Transmission lines: Patrolling.....	299
192.706 Transmission lines: Leakage surveys.....	301
192.707 Line markers for mains and transmission lines.....	301
192.709 Transmission lines: Record keeping.....	302
192.711 Transmission lines: General requirements for repair procedures.....	303
192.713 Transmission lines: Permanent field repair of imperfections and damages.....	303
192.715 Transmission lines: Permanent field repair of welds.....	306
192.717 Transmission lines: Permanent field repair of leaks.....	306
192.719 Transmission lines: Testing of repairs.....	307
192.721 Distribution systems: Patrolling.....	307
192.723 Distribution systems: Leakage surveys.....	309
192.725 Test requirements for reinstating service lines.....	311
192.727 Abandonment or deactivation of facilities.....	311
192.729 (Removed).....	314
192.731 Compressor stations: Inspection and testing of relief devices.....	314
192.733 (Removed).....	315
192.735 Compressor stations: Storage of combustible materials.....	315
192.736 Compressor stations: Gas detection.....	315
192.737 (Removed).....	316
192.739 Pressure limiting and regulating stations: Inspection and testing.....	316
192.741 Pressure limiting and regulating stations: Telemetering or recording gauges.....	318
192.743 Pressure limiting and regulating stations: Capacity of relief devices.....	320
192.745 Valve maintenance: Transmission lines.....	322
192.747 Valve maintenance: Distribution systems.....	323

192.749	Vault maintenance	324
192.751	Prevention of accidental ignition	325
192.753	Caulked bell and spigot joints	329
192.755	Protecting cast-iron pipelines	329
192.761	(Removed)	330
SUBPART N -- QUALIFICATION OF PIPELINE PERSONNEL.....		331
192.801	Scope	331
192.803	Definitions	332
192.805	Qualification program	335
192.807	Recordkeeping.....	341
192.809	General	342
SUBPART O -- GAS TRANSMISSION PIPELINE INTEGRITY MANAGEMENT.....		345
192.901	What do the regulations in this subpart cover?	345
192.903	What definitions apply to this subpart?	346
192.905	How does an operator identify a high consequence area?	349
192.907	What must an operator do to implement this subpart?	354
192.909	How can an operator change its integrity management program?	357
192.911	What are the elements of an integrity management program?.....	358
192.913	When may an operator deviate its program from certain requirements of this subpart?	368
192.915	What knowledge and training must personnel have to carry out an integrity management program?.....	369
192.917	How does an operator identify potential threats to pipeline integrity and use the threat identification in its integrity program?	371
192.919	What must be in the baseline assessment plan?	373
192.921	How is the baseline assessment to be conducted?	377
192.923	How is direct assessment used and for what threats?	381
192.925	What are the requirements for using External Corrosion Direct Assessment (ECDA)?	382
192.927	What are the requirements for using Internal Corrosion Direct Assessment (ICDA)?.....	405
192.929	What are the requirements for using Direct Assessment for Stress Corrosion Cracking (SCCDA)?	420
192.931	How may Confirmatory Direct Assessment (CDA) be used?	421
192.933	What actions must an operator take to address integrity issues?	424
192.935	What additional preventive and mitigative measures must an operator take?	429
192.937	What is a continual process of evaluation and assessment to maintain a pipeline's integrity?	435
192.939	What are the required reassessment intervals?.....	436(b)
192.941	What is a low stress reassessment?	441
192.943	When can an operator deviate from these reassessment intervals?.....	443
192.945	What methods must an operator use to measure program effectiveness?.....	445
192.947	What records must an operator keep?	446
192.949	How does an operator notify PHMSA?	448
192.951	Where does an operator file a report?	449