This is a preview of "ANSI/ASHRAE 103-1993". Click here to purchase the full version from the ANSI store.

ERRATA SHEET FOR ASHRAE STANDARD 103-1993

October 24, 1996

Introduction

The corrections listed in this errata sheet apply to copies of ANSI/ASHRAE Standard 103-1993 coded "GG 11/93" on the outside back cover.

Errata

- 1. Page 6, Figure 1, Note 2, change the units: Btu/hr/ft²·in. · °F From: $Btu \cdot in/(hr \cdot ft^2 \circ F)$ To:
- 2. Page 19, last sentence of subclause 8.8.5, change the referenced subclause number: From: 11.6 To: 11.8
- 3. Page 27, Table 7:

(a) in equation in the heading cell that defines $L_{s,ss}$ change variable subscript:

From: T_{s,ss,x} To: $T_{a.SS,X}$

(b) Following the equation in the heading cell of Table 7, add definitions for $R_{T,a}$ and $T_{a,ss,x}$ worded as follows:

 $R_{T,a} = R_{T,F}$ if flue gas is measured, as defined in 11.2.2 $R_{T,S}$ if stack gas is measured, as defined in 11.2.3 ____

- $T_{a,SS,X} = T_{F,SS}$ if flue gas temperature is measured
 - $T_{s,ss,x}$ if stack gas temperature is measured

(c) Just above the last row in Table 7 (for air) and below the horizontal table-splitting line, insert a title line for the existing air values of CA and show seven significant figures for the value of CA(1) as follows:

<u>CA(2)</u> -3.0260126x10⁻⁶ <u>CA(3)</u> 2.7608571x10⁻⁸ <u>CA(4)</u> -7.4253321x10⁻¹² <u>CA(1)</u> <u>CA(5)</u> Air 2.5462121x10-1 6.4307377x10-16

4. Page 44, subclause 11.2.9.6 in two places (in main body and in "where"); page 47, subclause 11.2.9.19 "where"; page 49, subclause 11.2.10.6 "where" in two places; and page 49, subclause 11.2.10.8 "where" in two places; change the referenced subclause number that defines t_n for boilers: From: 9.5.1.2

To: 9.5.2.1



(Supersedes ANSI/ASHRAE Standard 103-1988)

ASHKAL STANDARD

AN AMERICAN NATIONAL STANDARD

Method of Testing for Annual Fuel Utilization Efficiency of Residential Central Furnaces and Boilers

Approved by the ASHRAE Standards Committee June 26, 1993; by the ASHRAE Board of Directors July 1, 1993; and by the American National Standards Institute October 4, 1993.

ASHRAE Standards are updated on a five-year cycle; the date following the Standard number is the year of ASHRAE Board of Directors approval. The latest copies may be purchased from ASHRAE Publication Sales, 1791 Tullie Circle, NE, Atlanta, GA 30329.

©1993

ISSN 1041-2336

AMERICAN SOCIETY OF HEATING, REFRIGERATING AND AIR-CONDITIONING ENGINEERS, INC.

1791 Tullie Circle, NE • Atlanta, GA 30329

Cognizant TC: TC 6.3, Central Forced Air Heating and Cooling Systems Project Committee Liaison: Herman F. Behls

John I. Woodworth, Chairman Lawrence R. Wethje, Vice-Chairman Charles Adams Ken Bales Thomas D. Chase David M. Christensen Douglas W. Dewerth David Howard Forney George E. Kelly

Esher R. Kweller Johnathan P. Leber Gregory A. Lynch Karl W. Mayer Cyrus H. Nasseri Bryan K. Rocky Ralph H. Torborg Raymond J. Wojcieson Vinton L. Wolfe, Jr.

ASHRAE STANDARDS COMMITTEE 1992-93

George Reeves, Chairman Lee W. Burgett, Vice-Chairman M. Kent Anderson Herman F. Behls Samuel F. Ciricillo Samuel D. Cummings, Jr. Larry O. Degelman Sally A. Hooks Ronald H. Howell Daniel E. Kramer James A. Ranfone Harry J. Sauer, Jr. Max H. Sherman John M. Talbott James E. Woods Thomas P. Wutka George S. Yamamoto Grenville K. Yuill Frederick J. Pearson, CO Michael E. Dillon, ExO

Jim L. Heldenbrand, Manager of Standards

SPECIAL NOTE

This National Voluntary Consensus Standard was developed under the auspices of the American Society of Heating, Refrigerating and Air-Conditioning Engineers (ASHRAE). Consensus is defined as "substantial agreement reached by concerned interests according to the judgment of a duly appointed authority, after a concerted attempt at resolving objections. Consensus implies much more than the concept of a single majority but not necessarily unanimity." This definition is according to the American National Standards Institute (ANSI) of which ASHRAE is a member.

ASHRAE obtains consensus through participation of its national and international members, associated societies, and public review.

ASHRAE Standards are prepared by a Project Committee appointed specifically for the purpose of writing the Standard. The Project Committee Chairman and Vice-Chairman must be members of ASHRAE; while other committee members may or may not be ASHRAE members, all must be technically qualified in the subject area of the Standard. Every effort is made to balance the concerned interests on all Project Committees.

The Manager of Standards of ASHRAE should be contacted for:

- a. interpretation of the contents of this Standard,
- b. participation in the next review of the Standard,
- c. offering constructive criticism for improving the Standard,
- d. permission to reprint portions of the Standard.

ASHRAE INDUSTRIAL ADVERTISING POLICY ON STANDARDS

ASHRAE Standards and Guidelines are established to assist industry and the public by offering a uniform method of testing for rating purposes, by suggesting safe practices in designing and installing equipment, by providing proper definitions of this equipment, and by providing other information that may serve to guide the industry. The creation of ASHRAE Standards and Guidelines is determined by the need for them, and conformance to them is completely voluntary.

In referring to this Standard or Guideline and in marking of equipment and in advertising, no claim shall be made, either stated or implied, that the product has been approved by ASHRAE.

DISCLAIMER

ASHRAE uses its best efforts to promulgate Standards and Guidelines for the benefit of the public in light of available information and accepted industry practices. However, ASHRAE does not guarantee, certify, or assure the safety or performance of any products, components, or systems tested, installed, or operated in accordance with ASHRAE's Standards or Guidelines or that any tests conducted under its Standards or Guidelines will be nonhazardous or free from risk. This is a preview of "ANSI/ASHRAE 103-1993". Click here to purchase the full version from the ANSI store.

CONTENTS

ction Page	
. Purpose	
. Scope	
. Definitions	
Classifications	
. Requirements	
Instruments	
Apparatus	
. Methods of Testing	
. Test Procedure	
). Nomenclature	
. Calculations of Derived Results from Test Measurements	
2. References	
ppendix A	
ppendix B	
ppendix C	
ppendix D	
ppendix E	

- E

The purpose of this standard is to provide procedures for determining the annual fuel utilization efficiency of residential central furnaces and boilers.

2. SCOPE

2.1 This standard includes

(a) a test method for cyclic and part-load performance,

(b) methods for interpolating and extrapolating test data, and

(c) calculation procedures for establishing seasonal performance.

2.2 This standard applies to central furnaces with inputs less than 225,000 Btu/h and boilers with inputs less than 300,000 Btu/h, having gas, oil, or electric input, intended for use in residential applications. This standard also applies to furnaces contained within the same cabinet with central air conditioners that have rated cooling capacities of 65,000 Btu/h or less.

2.2.1 This standard applies to equipment that utilizes single-phase electric current or low-voltage DC current.

2.2.2 This standard covers the effectiveness of electrical/mechanical stack dampers only.

2.3 The procedures are intended to be used to compare energy consumption measures of various furnace and boiler models. They are not intended to provide an absolute measure of performance in any specific installation configuration since the effects of heating system installation variables are not fully taken into account.

3. DEFINITIONS

annual fuel utilization efficiency (AFUE): the ratio of annual output energy to annual input energy, which includes any non-heating-season pilot input loss and, for gas or oilfired furnaces or boilers, does not include electric energy.

air shutter: an adjustable device for varying the amount of primary air entering the burner (atmospheric and power types).

atmospheric burner: a device for the final conveyance of the gas, or a mixture of gas and air at atmospheric pressure, to the combustion zone.

barometric draft regulator or barometric damper: a device designed to maintain a constant draft in a furnace or boiler.

boiler: a self-contained fuel-burning or electrically heated appliance for supplying low-pressure steam or hot water for space-heating application.

boiler, finned-tube: a boiler whose heat exchanger consists of only finned tubes.

or oil-burning boiler designed to supply low-pressure steam or hot water for space-heating application. A low-pressure steam boiler operates at or below 15 psig steam pressure; a hot water boiler operates at or below 160 psig water pressure and 250°F water temperature.

condensing furnace or boiler: a unit that will, during the laboratory tests prescribed in this standard, condense part of the water vapor in the flue gases and is equipped with a means of collecting and draining this condensate.

control, single-stage: a control that cycles a burner between the maximum heat input rate and OFF.

control, modulating: a manual or automatic step modulating or a "two-stage control."

control, two-stage: a modulating control that both cycles a burner between reduced heat input rate and OFF and between the maximum heat input rate and OFF. It may also switch from OFF to reduced fire to high fire to OFF under certain load conditions.

control, step modulating: a modulating control that cycles a burner between the reduced input rate and OFF if the heating load is light. If a higher heating load is encountered that cannot be met with the reduced input rate, the control goes into a modulating mode where it either gradually or incrementally increases the input rate to meet the higher heating load. At that point, if a lower heating load is encountered, the control either gradually or incrementally decreases to the reduced input rate.

(a) automatic modulating control: a step modulating control that is capable of controlling burner fuel input rate between the maximum and the minimum adjustable input rate in response to varying heating load.

(b) *manually adjusted modulating control*: a step modulating control adjusted for reduced input at the time of installation of the furnace or boiler, set by the installer.

direct exhaust system: a mechanical venting system supplied or recommended by the manufacturer through which the products of combustion pass directly from the furnace or boiler to the outside and that does not employ a means of draft relief. This includes units that have small air passages in the flue that have an opening area that is not in excess of 10% of the cross-sectional area of the stack.

direct vent system: a system consisting of (a) a central furnace or boiler for indoor installation; (b) combustion air connections between the furnace or boiler and the outdoor atmosphere; (c) flue gas connections between the furnace or boiler and the vent cap; and (d) vent cap for installation outdoors, supplied by the manufacturer and constructed so all air for combustion is obtained from the outdoor atmosphere and all flue gases are discharged to the outdoor atmosphere.