

ASME PTC 4-2013
(Revision of ASME PTC 4-2008)

Fired Steam Generators

Performance Test Codes

AN AMERICAN NATIONAL STANDARD



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Mechanical Engineers**

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