# PD IEC/TS 62257-3:2015



**BSI Standards Publication** 

# Recommendations for renewable energy and hybrid systems for rural electrification

Part 3: Project development and management



...making excellence a habit."

This Published Document is the UK implementation of IEC/TS 62257-3:2015. It supersedes DD IEC/TS 62257-3:2004 which is withdrawn.

The UK participation in its preparation was entrusted to Technical Committee GEL/82, Photovoltaic Energy Systems.

A list of organizations represented on this committee can be obtained on request to its secretary.

This publication does not purport to include all the necessary provisions of a contract. Users are responsible for its correct application.

© The British Standards Institution 2016. Published by BSI Standards Limited 2016

ISBN 978 0 580 89915 7 ICS 27.160; 27.180

# Compliance with a British Standard cannot confer immunity from legal obligations.

This Published Document was published under the authority of the Standards Policy and Strategy Committee on 31 January 2016.

#### Amendments/corrigenda issued since publication

Date Text affected

Edition 2.0 2015-12

# TECHNICAL SPECIFICATION

Recommendations for renewable energy and hybrid systems for rural electrification – Part 3: Project development and management

INTERNATIONAL ELECTROTECHNICAL COMMISSION

ICS 27.160

ISBN 978-2-8322-3065-7

Warning! Make sure that you obtained this publication from an authorized distributor.

# CONTENTS

F	OREWO	)RD	5
IN	ITRODU	JCTION	7
1	Scor	)e	8
2	Norn	native references	8
3	Term	as and definitions	10
A Desponsibilities of the participants			11
-	1 1		
	4.1 12	General specification	I I 1/I
5	4.2 Cont	ractual relationship between participants	1/
0	5 1		14
	5.1 5.2	Notion of contract	14 14
	5.2		14
	531	Contract between the project developer and the project implementer	15
	5.3.2	Contract between the project developer and the project implementer	15
	533	Contract between the owner and the operator	10
	5.3.4	Contract between the operator and the user	
	5.3.5	6 Contract between the owner and the project developer	16
	5.3.6	6 Contract between the owner and the user	16
	5.3.7	Contract between the project developer and the engineering consultant	16
	5.3.8	Contract between the project developer and the training provider	17
	5.4	Contractual commitment verification procedures	17
	5.5	Consequences of non-adherence to the commitments	17
	5.6	Technical considerations	17
	5.7	Documentation	18
	5.7.1	General	18
	5.7.2	Project implementation documentation	18
	5.8	Operational/technician documentation	18
	5.8.1	General	18
	5.8.2	2 System installation manual	18
	5.8.3	3 Users' basic operation manual	19
6	Rele	vant tests for renewable energy electrification systems	20
	6.1	Purpose	20
	6.2	References to standards	21
	6.3	Conditions of environment	21
	6.3.1	General	21
	6.3.2	2 Climatological/environmental conditions	21
	6.3.3	Environmental conditions affecting equipment service life	21
	0.4		22
	0.4.	Ceneral information on tests	۲Z
	0.4.2 6.4.2		∠4 ว∕
	61/	Climatological and mechanical tests	<del>2 4</del> 27
	644	Flectromagnetic compatibility tests (EMC tests)	21
7	Minii	mum quality assurance provisions for project implementation	
	7 1		37
	1.1	i uipuse	

	luality assurance targets	
7.3 C	luality assurance basic principles	
7.4 C	luality assurance phases and participants	
7.4.1	Implementing a quality assurance procedure	
7.4.2	Certification of components	
7.4.3	Design and construction quality assurance	
7.4.4	Maintenance quality assurance	40
7.4.5	Independent verification	40
7.4.6	Processing failures and complaints	
7.5 P	rocedures	40
7.6 C	≀uality plan	40
7.6.1	General	40
7.6.2	Operation context	41
7.6.3	Traceability and archiving of quality assurance actions	41
7.6.4	Organization of the operation	41
7.6.5	Quality assurance implementing supervisors	42
B Protect	ion of the environment, recycling and decommissioning	43
8.1 F	'urpose	43
8.2 F	rotection of environment	43
8.3 F	ecycling process and decommissioning	43
8.3.1	Recycling components	43
8.3.2	Decommissioning	
Annex A (in project part	formative) Technical considerations on contractual liabilities between icipants	45
A.1 T	echnical guarantees	45
A.2 S	izing	45
A.3 C	esign	45
A.4 P	rocurement items	45
A.5 Ir	stallation	46
A.6 S	ystem commissioning	46
	perator or technician training	46
A.7 C	lear training syllabus	
A.7 C A.8 U		47
A.7 C A.8 U A.9 C	Contractual warranty	47 47
A.7 C A.8 L A.9 C A.10 M	contractual warranty laintenance contract	47 47 47
A.7 C A.8 L A.9 C A.10 M A.11 R	Ser training synabus Contractual warranty laintenance contract	47 47 47 48
A.7 C A.8 L A.9 C A.10 M A.11 R A.12 M	Ser training synabus Contractual warranty Iaintenance contract Seplacement of components Iaintenance organization	47 47 47 48 48
A.7 C A.8 L A.9 C A.10 M A.11 R A.12 M	Contractual warranty Iaintenance contract Replacement of components Iaintenance organization Contractual relationship between project participants	47 47 48 48 48
A.7 C A.8 U A.9 C A.10 M A.11 R A.12 M	Contractual warranty Iaintenance contract Replacement of components Iaintenance organization Contractual relationship between project participants /erification of operation of differential current device	47 47 48 48 48 48 48 48
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure 1 – C Figure 2 – N	Contractual warranty laintenance contract laintenance organization Contractual relationship between project participants /erification of operation of differential current device Distribution of the impacts of an impact test	47 47 48 48 48 15 27 29
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure 1 – C Figure 2 – N	Contractual warranty laintenance contract laintenance organization Contractual relationship between project participants /erification of operation of differential current device Distribution of the impacts of an impact test	47 47 48 48 48 15 27 29
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure 1 – C Figure 2 – N Figure 3 – E	Contractual warranty laintenance contract laintenance contract laintenance organization Contractual relationship between project participants /contractual relationship between project participants /erification of operation of differential current device Distribution of the impacts of an impact test .ayout for overturning test	47 47 48 48 15 27 29 32
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure 1 – C Figure 2 – N Figure 3 – E Figure 4 – L	Contractual warranty Maintenance contract Replacement of components Maintenance organization Contractual relationship between project participants Contractual relationship between project participants Participants	47 47 48 48 48 15 27 29 32 32
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure $1 - C$ Figure $2 - N$ Figure $3 - E$ Figure $4 - L$ Fable $1 - R$ Fable $2 - L$	Contractual warranty Maintenance contract Replacement of components Maintenance organization Contractual relationship between project participants Contractual relationship between project participants /erification of operation of differential current device Distribution of the impacts of an impact test .ayout for overturning test esponsibilities of the different participants st of tests	47 47 48 48 48 48 15 27 29 32 32 32
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure 1 – C Figure 2 – N Figure 3 – L Fable 1 – R Fable 2 – L Fable 2 – L	Contractual warranty Maintenance contract Replacement of components Maintenance organization Contractual relationship between project participants Contractual relationship between project participants /erification of operation of differential current device Distribution of the impacts of an impact test .ayout for overturning test 	47 47 48 49 49 48 48 48 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 49 32 32 32 32 32 32 32 32 32 32 32 32 32 32 32
A.7 C A.8 L A.9 C A.10 M A.11 F A.12 M Figure 1 – C Figure 2 – N Figure 3 – L Figure 4 – L Fable 1 – R Fable 2 – L Fable 3 – L	Contractual warranty Aaintenance contract Replacement of components Aaintenance organization Contractual relationship between project participants Contractual relationship between project participants /erification of operation of differential current device Distribution of the impacts of an impact test .ayout for overturning test esponsibilities of the different participants fst of tests	47 47 48 48 48 48 48 48 48 48 48 47 47 47 47 47 47 47 47 47 47 47 47 47 47 48 49 49 49 48 48 48 49 

This is a preview of "PD IEC/TS 62257-3:20". Click here to purchase the full version from the AI	VSI store.
Table 6 – Sequence of actions and corresponding results     41	

Table 6 – Sequence of actions and corresponding results4	+ 1
Table 7 – Quality assurance implementing supervisors   4	12

INTERNATIONAL ELECTROTECHNICAL COMMISSION

# RECOMMENDATIONS FOR RENEWABLE ENERGY AND HYBRID SYSTEMS FOR RURAL ELECTRIFICATION –

#### Part 3: Project development and management

# FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
- The formal decisions or agreements of IEC on technical matters express, as nearly as possible, an international consensus of opinion on the relevant subjects since each technical committee has representation from all interested IEC National Committees.
- 3) IEC Publications have the form of recommendations for international use and are accepted by IEC National Committees in that sense. While all reasonable efforts are made to ensure that the technical content of IEC Publications is accurate, IEC cannot be held responsible for the way in which they are used or for any misinterpretation by any end user.
- 4) In order to promote international uniformity, IEC National Committees undertake to apply IEC Publications transparently to the maximum extent possible in their national and regional publications. Any divergence between any IEC Publication and the corresponding national or regional publication shall be clearly indicated in the latter.
- 5) IEC itself does not provide any attestation of conformity. Independent certification bodies provide conformity assessment services and, in some areas, access to IEC marks of conformity. IEC is not responsible for any services carried out by independent certification bodies.
- 6) All users should ensure that they have the latest edition of this publication.
- 7) No liability shall attach to IEC or its directors, employees, servants or agents including individual experts and members of its technical committees and IEC National Committees for any personal injury, property damage or other damage of any nature whatsoever, whether direct or indirect, or for costs (including legal fees) and expenses arising out of the publication, use of, or reliance upon, this IEC Publication or any other IEC Publications.
- 8) Attention is drawn to the Normative references cited in this publication. Use of the referenced publications is indispensable for the correct application of this publication.
- 9) Attention is drawn to the possibility that some of the elements of this IEC Publication may be the subject of patent rights. IEC shall not be held responsible for identifying any or all such patent rights.

The main task of IEC technical committees is to prepare International Standards. In exceptional circumstances, a technical committee may propose the publication of a technical specification when

- the required support cannot be obtained for the publication of an International Standard, despite repeated efforts, or
- the subject is still under technical development or where, for any other reason, there is the future but no immediate possibility of an agreement on an International Standard.

Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

IEC 62257-3, which is a technical specification, has been prepared by IEC technical committee 82: Solar photovoltaic energy systems.

This second edition cancels and replaces the first edition issued in 2004. It constitutes a technical revision.

The main technical changes with regard to the previous edition are as follows:

- redefine the maximum AC voltage from 500 V to 1 000 V, the maximum DC voltage from 750 V to 1 500 V;
- removal of the limitation of 100 kVA system size. Hence the removal of the word "small" in the title and related references in this technical specification.

This technical specification is to be used in conjunction with the latest editions of the IEC 62257 series.

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
82/948/DTS	82/999A/RVC

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 62257 series, published under the general title *Recommendations for renewable energy and hybrid systems for rural electrification*, can be found on the IEC website.

Future standards in this series will carry the new general title as cited above. Titles of existing standards in this series will be updated at the time of the next edition.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

# INTRODUCTION

The IEC 62257 series intends to provide to different players involved in rural electrification projects (such as project implementers, project contractors, project supervisors, installers, etc.) documents for the setting up of renewable energy and hybrid systems with AC voltage below 1 000 V and DC voltage below 1 500 V.

These documents are recommendations:

- to choose the right system for the right place;
- to design the system;
- to operate and maintain the system.

These documents are focused only on rural electrification concentrating on, but not specific to, developing countries. They should not be considered as all-inclusive to rural electrification. The documents try to promote the use of renewable energies in rural electrification; they do not deal with clean mechanism developments at this time ( $CO_2$  emission, carbon credit, etc.). Further developments in this field could be introduced in future steps.

This consistent set of documents is best considered as a whole with different parts corresponding to items for safety, sustainability of systems aiming at the lowest life-cycle cost as possible. One of the main objectives is to provide the minimum sufficient requirements, relevant to the field of application, that is, renewable energy and hybrid off-grid systems.

The purpose of this part of the IEC 62257 series is to propose a framework for project development and management and includes recommended information that should be taken into consideration during all the steps of the electrification project.

# RECOMMENDATIONS FOR RENEWABLE ENERGY AND HYBRID SYSTEMS FOR RURAL ELECTRIFICATION –

# Part 3: Project development and management

## 1 Scope

This part of IEC 62257 provides information on the responsibilities involved in the implementation of rural power systems.

In Clause 5, this technical specification presents contractual relationships to be built between the different participants to a project. Throughout the project, responsibilities are to be clearly defined and contractual commitments controlled.

Clause 6 provides relevant tests to be applied to renewable energy and hybrid electrification systems.

Clause 7 provides proposed quality assurance principles to be implemented.

In Clause 8, requirements are proposed for recycling and protection of the environment.

In Annex A of this technical specification, further technical considerations for contractual liabilities are provided.

# 2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60060-2, *High-voltage test techniques – Part 2: Measuring systems* 

IEC 60068-1, Environmental testing – Part 1: General and guidance

IEC 60068-2-1, Environmental testing – Part 2-1: Tests – Test A: Cold

IEC 60068-2-2, Environmental testing – Part 2-2: Tests – Test B: Dry heat

IEC 60068-2-5, Environmental testing – Part 2-5: Tests – Test Sa: Simulated solar radiation at ground level and guidance for solar radiation testing

IEC 60068-2-6, Environmental testing – Part 2-6: Tests – Test Fc: Vibration (sinusoidal)

IEC 60068-2-10, Environmental testing – Part 2-10: Tests – Test J and guidance: Mould growth

IEC 60068-2-27, Environmental testing – Part 2-27: Tests – Test Ea and guidance: Shock

IEC 60068-2-30, Environmental testing – Part 2-30: Tests – Test Db: Damp heat, cyclic (12 h + 12 h cycle)