

# BSI Standards Publication

## Photovoltaic system performance

Part 1: Monitoring (IEC 61724-1:2017)



BS EN 61724-1:2017 BRITISH STANDARD

This is a preview of "BS EN 61724-1:2017". Click here to purchase the full version from the ANSI store.

## **National foreword**

This British Standard is the UK implementation of EN 61724-1:2017. It is identical to IEC 61724-1:2017. Together with PD IEC/TS 61724-2:2016 and PD IEC/TS 61724-3:2016 it supersedes BS EN 61724:1998, which is withdrawn.

The UK participation in its preparation was entrusted to Technical Committee GEL/82, Photovoltaic Energy Systems.

A list of organizations represented on this committee can be obtained on request to its secretary.

This publication does not purport to include all the necessary provisions of a contract. Users are responsible for its correct application.

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Date Text affected

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#### **English Version**

# Photovoltaic system performance - Part 1: Monitoring (IEC 61724-1:2017)

Performance d'un système photovoltaïque - Partie 1: Surveillance (IEC 61724-1:2017) Betriebsverhalten von Photovoltaik-Systemen - Teil 1: Überwachung (IEC 61724-1:2017)

This European Standard was approved by CENELEC on 2017-04-07. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

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European Committee for Electrotechnical Standardization Comité Européen de Normalisation Electrotechnique Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Avenue Marnix 17, B-1000 Brussels

#### EN 61724-1:2017

This is a preview of "BS EN 61724-1:2017". Click here to purchase the full version from the ANSI store.

The text of document 82/1215/FDIS, future edition 1 of IEC 61724-1, prepared by IEC/TC 82 "Solar photovoltaic energy systems" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 61724-1:2017.

The following dates are fixed:

| •                                    | latest date by which the document has to be | (dop) | 2018-01-07 |
|--------------------------------------|---|-------|------------|
|                                      | implemented at national level by            |       |            |
| publication of an identical national |   |       |            |
|                                      | standard or by endorsement                  |       |            |

 latest date by which the national standards conflicting with the document have to be withdrawn

This document supersedes EN 61724:1998 (partially).

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2020-04-07

### **Endorsement notice**

The text of the International Standard IEC 61724-1:2017 was approved by CENELEC as a European Standard without any modification.

## Annex ZA

(normative)

# Normative references to international publications with their corresponding European publications

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 When an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here:

| www.cenelec.eu.      |             |  |               |             |
|----------------------|-------------|--|---------------|-------------|
| <u>Publication</u>   | <u>Year</u> | <u>Title</u>   | EN/HD         | <u>Year</u> |
| IEC 60050-131        | -           | International Electrotechnical Vocabulary (IEV) Part 131: Circuit theory           | -             | -           |
| IEC 60904-2          | -           | Photovoltaic devices - Part 2:   | EN 60904-2    | -           |
|                      |             | Requirements for photovoltaic reference  |               |             |
|                      |             | devices  |               |             |
| IEC 60904-3          | -           | Photovoltaic devices - Part 3:   | EN 60904-3    | -           |
|                      |             | Measurement principles for terrestrial   |               |             |
|                      |             | photovoltaic (PV) solar devices with   |               |             |
| IFO 00004 F          |             | reference spectral irradiance data   | EN 00004 E    |             |
| IEC 60904-5          | -           | Photovoltaic devices Part 5:   | EN 60904-5    | -           |
|                      |             | Determination of the equivalent cell temperature (ECT) of photovoltaic (PV)        |               |             |
|                      |             | devices by the open-circuit voltage method   | 1             |             |
| IEC 60904-10         | _           | Photovoltaic devices Part 10: Methods o  |               | _           |
| 120 00004 10         |             | linearity measurement  | 1214 00004 10 |             |
| IEC 61557-12         | _           | Electrical safety in low voltage distribution                                      | EN 61557-12   | _           |
|                      |             | systems up to 1 000 V a.c. and 1 500 V   |               |             |
|                      |             | d.c Equipment for testing, measuring or  |               |             |
|                      |             | monitoring of protective measures Part   |               |             |
|                      |             | 12: Performance measuring and  |               |             |
|                      |             | monitoring devices (PMD)   |               |             |
| IEC 62053-21         | -           | Electricity metering equipment (a.c.) -  | EN 62053-21   | -           |
|                      |             | Particular requirements Part 21: Static  |               |             |
| IEC 62053-22         |             | meters for active energy (classes 1 and 2)   | EN 62053-22   |             |
| IEC 02003-22         | -           | Electricity metering equipment (a.c.) -<br>Particular requirements Part 22: Static | EN 02003-22   | -           |
|                      |             | meters for active energy (classes 0,2 S  |               |             |
|                      |             | and 0,5 S)   |               |             |
| IEC 62670-3          | -           | 3.13 3,3 3,  | EN 62670-3    | -           |
| IEC 62817            | 2014        | Solar trackers for photovoltaic systems -  | EN 62817      | 2015        |
|                      |             | Design qualification   |               |             |
| ISO 9060             | -           | Solar energy; specification and  | -             | -           |
|                      |             | classification of instruments for measuring  |               |             |
|                      |             | hemispherical solar and direct solar   |               |             |
| 100 0400             |             | radiation  | EN 100 0400   |             |
| ISO 9488<br>ISO 9846 | -           | Solar energy - Vocabulary Solar energy Calibration of a                            | EN ISO 9488   | -           |
| 130 9040             | -           | pyranometer using a pyrheliometer  | -             | -           |
| ISO 9847             | _           | Solar energy - Calibration of field  | _             | _           |
| 100 00 11            |             | pyranometers by comparison to a  |               |             |
|                      |             | reference pyranometer  |               |             |
| IEC/TS 61836         | -           | Solar photovoltaic energy systems -  | CLC/TS 61836  | -           |
|                      |             | Terms, definitions and symbols   |               |             |
| ISO/IEC Guide 9      | 8-1 -       | Uncertainty of measurement – Part 1:   | -             | -           |
|                      |             | Introduction to the expression of  |               |             |
|                      |             | uncertainty in measurement   |               |             |

## EN 61724-1:2017

This is a preview of "BS EN 61724-1:2017". Click here to purchase the full version from the ANSI store.

Guide to the expression of uncertainty in

measurement (GUM:1995)

ASTM G 183 - Standard Practice for Field Use of -

Pyranometers, Pyrheliometers and UV

Radiometers

WMO No 8 - Guide to meteorological instruments and - -

methods of observation

## CONTENTS

| FC | DREWC | PRD                                 | 5  |
|----|-------|-------------------------------------|----|
| IN | TRODU | JCTION                              | 7  |
| 1  | Scop  | re                                  | 9  |
| 2  | Norm  | native references                   | 9  |
| 3  | Term  | is and definitions                  | 10 |
| 4  |       | toring system classification        |    |
| 5  |       | eral                                |    |
| Ü  | 5.1   | Measurement uncertainty             |    |
|    | 5.2   | Calibration                         |    |
|    | 5.3   | Repeated elements                   |    |
|    | 5.4   | Power consumption                   |    |
|    | 5.5   | Documentation                       |    |
|    | 5.6   | Inspection                          |    |
| 6  |       | acquisition timing and reporting    |    |
| Ĭ  | 6.1   | Sampling, recording, and reporting  |    |
|    | 6.2   | Timestamps                          |    |
| 7  |       | sured parameters                    |    |
| '  | 7.1   | General requirements                |    |
|    | 7.1   | Irradiance                          |    |
|    | 7.2.1 |                                     |    |
|    | 7.2.2 |                                     |    |
|    | 7.3   | Environmental factors               |    |
|    | 7.3.1 |                                     |    |
|    | 7.3.2 | ·                                   |    |
|    | 7.3.3 | •                                   |    |
|    | 7.3.4 | ·                                   |    |
|    | 7.3.5 | Rainfall                            | 30 |
|    | 7.3.6 | Snow                                | 30 |
|    | 7.3.7 | Humidity                            | 30 |
|    | 7.4   | Tracker system                      | 31 |
|    | 7.4.1 | Single-axis trackers                | 31 |
|    | 7.4.2 | Dual-axis trackers for >20x systems | 31 |
|    | 7.5   | Electrical measurements             | 31 |
|    | 7.6   | External system requirements        | 32 |
| 8  | Data  | processing and quality check        | 32 |
|    | 8.1   | Daylight hours                      | 32 |
|    | 8.2   | Quality check                       | 33 |
|    | 8.2.1 | 3                                   |    |
|    | 8.2.2 | Treatment of missing data           | 33 |
| 9  | Calc  | ulated parameters                   | 33 |
|    | 9.1   | Overview                            | 33 |
|    | 9.2   | Summations                          | 34 |
|    | 9.3   | Irradiation                         | 34 |
|    | 9.4   | Electrical energy                   |    |
|    | 9.4.1 |                                     |    |
|    | 9.4.2 | DC output energy                    | 35 |

| 9.4.3   | B AC output energy  | 35 |
|---------|---|----|
| 9.5     | Array power rating  | 35 |
| 9.5.1   | DC power rating   | 35 |
| 9.5.2   | 2 AC power rating   | 35 |
| 9.6     | Yields  | 35 |
| 9.6.1   | General   | 35 |
| 9.6.2   | PV array energy yield   | 36 |
| 9.6.3   | Final system yield  | 36 |
| 9.6.4   | Reference yield   | 36 |
| 9.7     | Yield losses  | 36 |
| 9.7.1   | General   | 36 |
| 9.7.2   | Array capture loss  | 36 |
| 9.7.3   | Balance of systems (BOS) loss                                       | 36 |
| 9.8     | Efficiencies  | 37 |
| 9.8.1   | Array (DC) efficiency   | 37 |
| 9.8.2   | System (AC) efficiency  | 37 |
| 9.8.3   | BOS efficiency  | 37 |
| 10 Perf | ormance metrics   | 37 |
| 10.1    | Overview  | 37 |
| 10.2    | Summations  | 38 |
| 10.3    | Performance ratios  | 38 |
| 10.3    | .1 Performance ratio  | 38 |
| 10.3    | .2 Temperature-corrected performance ratios                         | 39 |
| 10.4    | Performance indices   | 40 |
| 11 Data | filtering   | 41 |
| 11.1    | Use of available data   | 41 |
| 11.2    | Filtering data to specific conditions                               |    |
| 11.3    | Reduced inverter, grid, or load availability                        |    |
| Annex A | (informative) Sampling interval                                     |    |
| A.1     | General considerations  |    |
| A.2     | Time constants  |    |
| A.3     | Aliasing error  |    |
| A.4     | Example   |    |
|         | (informative) Module backsheet temperature sensor selection and     |    |
|         | chment  | 44 |
| B.1     | Objective   | 44 |
| B.2     | Sensor and material selection                                       |    |
| B.2.1   | 1 Optimal sensor types  | 44 |
| B.2.2   | ·   |    |
| B.2.3   | S Cyanoacrylate adhesives and backsheet integrity                   | 44 |
| B.3     | Sensor attachment method  | 45 |
| B.3.1   | Permanent versus temporary  | 45 |
| B.3.2   | ·   |    |
| B.3.3   | Sensor attachment   | 45 |
| Annex C | (informative) Derate factors  | 48 |
|         | (normative) Systems with local loads, storage, or auxiliary sources |    |
| D.1     | System types  |    |
| D.2     | Parameters and formulas   |    |
|         |   |    |

| Bibliography   | 57 |
|--|----|
| Figure 1 – Possible elements of PV systems   | 7  |
| Figure 2 – Sampling, recording, and reporting  |    |
| Figure B.1 – Sensor attachment, permanent  |    |
| Figure B.2 – Sensor attachment, temporary  |    |
| Figure B.3 – Sensor element wire strain relief   |    |
| Figure D.1 – Energy flow between possible elements of different PV system types                              |    |
| Table 1 – Monitoring system classifications and suggested applications                                       | 13 |
| Table 2 – Sampling and recording interval requirements   | 16 |
| Table 3 – Measured parameters and requirements for each monitoring system class                              | 18 |
| Table 4 – Relation between system size (AC) and number of sensors for specific sensors referenced in Table 3 | 20 |
| Table 5 – Sensor choices and requirements for in-plane and global irradiance                                 | 21 |
| Table 6 – Irradiance sensor alignment accuracy   | 22 |
| Table 7 – Irradiance sensor maintenance requirements   | 23 |
| Table 8 – PV module temperature sensor maintenance requirements  | 26 |
| Table 9 – Ambient air temperature sensor maintenance requirements  | 27 |
| Table 10 – Wind sensor maintenance requirements  | 28 |
| Table 11 – Inverter-level electrical measurement requirements  | 32 |
| Table 12 – Plant-level AC electrical output measurement requirements   | 32 |
| Table 13 – Calculated parameters   | 34 |
| Table 14 – Performance metrics   | 38 |
| Table D.1 – Elements of different PV system types  | 50 |
| Table D.2 – Parameters and equations for different system types  | 51 |

#### INTERNATIONAL ELECTROTECHNICAL COMMISSION

## PHOTOVOLTAIC SYSTEM PERFORMANCE -

## Part 1: Monitoring

#### **FOREWORD**

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International Standard IEC 61724-1 has been prepared by IEC technical committee 82: Solar photovoltaic energy systems.

This first edition cancels and replaces the first edition of IEC 61724, published in 1998. This edition constitutes a technical revision.

This edition (in conjunction with IEC TS 61724-2:2016 and IEC TS 61724-3:2016) includes the following significant technical changes with respect to IEC 61724:

- a) IEC 61724 is now written with multiple parts. This document is IEC 61724-1, addressing PV system monitoring. IEC TS 61724-2 and IEC TS 61724-3 address performance analysis based on the monitoring data.
- b) Three classes of monitoring systems are defined corresponding to different levels of accuracy and different intended applications.
- c) Required measurements for each class of monitoring system are stated, along with the required number and accuracy of sensors.

- d) Options for satellite-based irradiance measurement are provided.
- e) Soiling measurement is introduced.
- f) New performance metrics are introduced, including temperature compensated performance ratios and others.
- g) Numerous recommendations and explanatory notes are included.

The text of this standard is based on the following documents:

| FDIS         | Report on voting |
|--------------|------------------|
| 82/1215/FDIS | 82/1248/RVD      |

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 61724 series, published under the general title *Photovoltaic* system performance, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- · replaced by a revised edition, or
- amended.

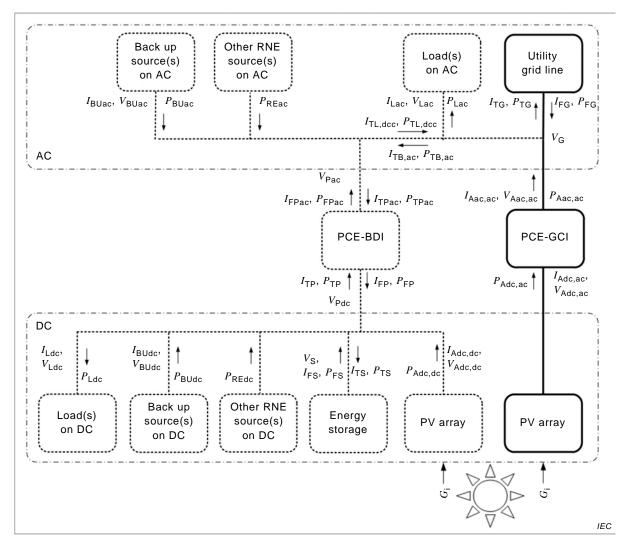
A bilingual version of this publication may be issued at a later date.

## INTRODUCTION

This International Standard defines classes of photovoltaic (PV) performance monitoring systems and serves as guidance for various monitoring system choices.

Figure 1 illustrates possible major elements comprising different PV system types. The PV array may include both fixed axis and tracking systems and both flat plate and concentrator systems. Module-level electronics, if present, may be a component of the monitoring system.

For simplicity, the main clauses of this document are written for grid-connected systems without local loads, energy storage, or auxiliary sources, as shown by the bold lines in Figure 1. Annex D includes details for systems with additional components.



#### Key

RNE renewable energy

PCE power conditioning equipment

BDI bi-directional inverter
GCI grid-connected inverter

Bold lines denote simple grid-connected system without local loads, energy storage, or auxiliary sources.

Figure 1 – Possible elements of PV systems

The purposes of a performance monitoring system are diverse and can include the following:

- identification of performance trends in an individual PV system;
- localization of potential faults in a PV system;
- comparison of PV system performance to design expectations and guarantees;
- comparison of PV systems of different configurations; and
- comparison of PV systems at different locations.

These diverse purposes give rise to a diverse set of requirements, and different sensors and/or analysis methods may be more or less suited depending on the specific objective. For example, for comparing performance to design expectations and guarantees, the focus should be on system-level data and consistency between prediction and test methods, while for analysing performance trends and localizing faults, there may be a need for greater resolution at sub-levels of the system and an emphasis on measurement repeatability and correlation metrics rather than absolute accuracy.

The monitoring system should be adapted to the PV system's size and user requirements. In general, larger and more expensive PV systems should have more monitoring points and higher accuracy sensors than smaller and lower-cost PV systems. This document defines three classifications of monitoring system with differentiated requirements which are appropriate to a range of purposes.

## PHOTOVOLTAIC SYSTEM PERFORMANCE -

Part 1: Monitoring

### 1 Scope

This part of IEC 61724 outlines equipment, methods, and terminology for performance monitoring and analysis of photovoltaic (PV) systems. It addresses sensors, installation, and accuracy for monitoring equipment in addition to measured parameter data acquisition and quality checks, calculated parameters, and performance metrics. In addition, it serves as a basis for other standards which rely upon the data collected.

#### 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-131, International Electrotechnical Vocabulary - Part 131: Circuit theory

IEC 60904-2, Photovoltaic devices – Part 2: Requirements for photovoltaic reference devices

IEC 60904-3, Photovoltaic devices – Part 3: Measurement principles for terrestrial photovoltaic (PV) solar devices with reference spectral irradiance data

IEC 60904-5, Photovoltaic devices – Part 5: Determination of the equivalent cell temperature (ECT) of photovoltaic (PV) devices by the open-circuit voltage method

IEC 60904-10, Photovoltaic devices - Part 10: Methods of linearity measurement

IEC TS 61836, Solar photovoltaic energy systems – Terms, definitions and symbols

IEC 61557-12, Electrical safety in low voltage distribution systems up to 1 000 V a.c. and 1 500 V d.c. – Equipment for testing, measuring or monitoring of protective measures – Part 12: Performance measuring and monitoring devices (PMD)

IEC 62053-21, Electricity metering equipment (a.c.) – Particular requirements – Part 21: Static meters for active energy (classes 1 and 2)

IEC 62053-22, Electricity metering equipment (a.c.) – Particular requirements – Part 22: Static meters for active energy (classes 0,2 S and 0,5 S)

IEC 62670-3, Photovoltaic concentrators (CPV) – Performance testing – Part 3: Performance measurements and power rating

IEC 62817:2014, Photovoltaic systems – Design qualification of solar trackers

ISO/IEC Guide 98-1, Uncertainty of measurement – Part 1: Introduction to the expression of uncertainty in measurement