# BS EN IEC 60193:2019

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**BSI Standards Publication** 

# Hydraulic turbines, storage pumps and pump-turbines - Model acceptance tests



# National foreword

This British Standard is the UK implementation of EN IEC 60193:2019. It is identical to IEC 60193:2019. It supersedes BS EN 60193:1999, which is withdrawn.

The UK participation in its preparation was entrusted to Technical Committee MCE/15, Hydraulic turbines.

A list of organizations represented on this committee can be obtained on request to its secretary.

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# Compliance with a British Standard cannot confer immunity from legal obligations.

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**English Version** 

# Hydraulic turbines, storage pumps and pump-turbines - Model acceptance tests (IEC 60193:2019)

Turbines hydrauliques, pompes d'accumulation et pompesturbines - Essais de réception sur modèle (IEC 60193:2019) Hydraulische Turbinen, Speicherpumpen und Pumpturbinen - Modellabnahmeprüfungen (IEC 60193:2019)

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### European foreword

The text of document 4/371/FDIS, future edition 3 of IEC 60193, prepared by IEC/TC 4 "Hydraulic turbines" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60193.

The following dates are fixed:

- latest date by which the document has to be implemented at national (dop) 2020-02-29 level by publication of an identical national standard or by endorsement
- latest date by which the national standards conflicting with the (dow) 2022-05-30 document have to be withdrawn

This document supersedes EN 60193:1999.

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#### **Endorsement notice**

The text of the International Standard IEC 60193:2019 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60041:1991	NOTE	Harmonized as EN 60041:1994
IEC 60609-1:2004	NOTE	Harmonized as EN 60609-1:2005 (not modified)
IEC 60609-2:1997	NOTE	Harmonized as EN 60609-2:1999 (not modified)
IEC 60994:1991	NOTE	Harmonized as EN 60994:1992 (not modified)
ISO 4006:1991	NOTE	Harmonized as EN 24006:1993 (not modified)
ISO 4373:2008	NOTE	Harmonized as EN ISO 4373:2008 (not modified)
ISO 5167-1:2003	NOTE	Harmonized as EN ISO 5167-1:2003 (not modified)
ISO 20456:2017	NOTE	Harmonized as EN ISO 20456 (not modified) <sup>1</sup>

<sup>&</sup>lt;sup>1</sup> Under preparation. Stage at the time of publication: prEN ISO 20456.

(normative)

# Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: <u>www.cenelec.eu</u>.

Publication	<u>Year</u>	Title	<u>EN/HD</u>	<u>Year</u>
IEC 62097	2009	Hydraulic machines, radial and axial - Performance conversion method from model to prototype	EN 62097	2009
ISO 2186	2007	Fluid flow in closed conduits - Connections for pressure signal transmissions between primary and secondary elements	-	-
ISO 2533	1975	Standard Atmosphere	-	-
ISO 4185	-	Measurement of liquid flow in closed conduits - Weighing method	EN 24185	1993
-	-		+ AC	1993
ISO 4287	1997	Geometrical Product Specifications (GPS) - Surface texture: Profile method - Terms, definitions and surface texture parameters	EN ISO 4287	1998
ISO 8316	-	Measurement of liquid flow in closed conduits - Method by collection of the liquid in a volumetric tank	EN ISO 8316	1995

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#### INTERNATIONAL ELECTROTECHNICAL COMMISSION

## HYDRAULIC TURBINES, STORAGE PUMPS AND PUMP-TURBINES – MODEL ACCEPTANCE TESTS

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International Standard IEC 60193 has been prepared by IEC technical committee 4: Hydraulic turbines.

This third edition cancels and replaces the second edition published in 1999. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) update to methods/measuring tools currently used for checking dimensions on both model and prototype;
- b) update to requirements of accuracy in the dimensional check procedure as a result of new technology;

- c) merging of tables/sections with redundant information in dimension check in 5.2;
- d) update to methods of measuring discharge;
- e) update to pressure fluctuation methods and terminology;
- f) specification of measuring times for accurate pressure fluctuation analyses in the model;
- g) redefine definition for the transposition of pressure fluctuations to prototype;
- h) update to surface waviness requirements in prototype;
- i) redefining methods/references in clause on cavitation nuclei content (5.7.3.2.2);
- j) update to 7.3 and review of methods on radial thrust measurements;
- k) update to 7.4 (Hydraulic loads on control components);
- I) update and develop methodology in 7.5 for testing in the extended operating range;
- m) update to 7.6 concerning index testing;
- n) update to methods for measuring roughness;
- o) updates to references;
- p) updates to figures;
- q) revision of sigma definition;
- r) reference to new method of transposition in accordance with IEC 62097.

The text of this International Standard is based on the following documents:

FDIS	Report on voting
4/371/FDIS	4/373/RVD

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

## HYDRAULIC TURBINES, STORAGE PUMPS AND PUMP-TURBINES – MODEL ACCEPTANCE TESTS

#### 1 Scope

This document applies to laboratory models of any type of impulse or reaction hydraulic turbine, storage pump or pump-turbine.

This document applies to models of prototype machines either with unit power greater than 5 MW or with reference diameter greater than 3 m. Full application of the procedures herein prescribed is not generally justified for machines with smaller power and size. Nevertheless, this document may be used for such machines by agreement between the purchaser and the supplier.

In this document, the term "turbine" includes a pump-turbine operating as a turbine and the term "pump" includes a pump-turbine operating as a pump.

This document excludes all matters of purely commercial interest, except those inextricably bound up with the conduct of the tests.

This document is concerned with neither the structural details of the machines nor the mechanical properties of their components, so long as these do not affect model performance or the relationship between model and prototype performances.

This document covers the arrangements for model acceptance tests to be performed on hydraulic turbines, storage pumps and pump-turbines to determine if the main hydraulic performance contract guarantees (see 4.2) have been satisfied.

It contains the rules governing test conduct and prescribes measures to be taken if any phase of the tests is disputed.

The main objectives of this document are:

- to define the terms and quantities used;
- to specify methods of testing and of measuring the quantities involved, in order to ascertain the hydraulic performance of the model;
- to specify the methods of computation of results and of comparison with guarantees;
- to determine if the contract guarantees that fall within the scope of this document have been fulfilled;
- to define the extent, content and structure of the final report.

The guarantees can be given in one of the following ways:

- guarantees for prototype hydraulic performance, computed from model test results considering scale effects;
- guarantees for model hydraulic performance.