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TECHNICAL REPORT

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Communication networks and systems for power utility automation – Part 7-510: Basic communication structure – Hydroelectric power plants – Modelling concepts and guidelines

INTERNATIONAL ELECTROTECHNICAL COMMISSION

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CONTENTS

FOREWORD 6
INTRODUCTION 8
1 Scope 9
2 Normative references 9
3 Overall communication structure in a hydropower plant 10
3.1 Abstract communication structure 10
3.2 Communication network 10
3.3 Operational modes 12
3.4 Fundamental control strategies 13
3.5 Hydro power plant specific information 14
4 Structuring control systems 16
4.1 Basic use of logical nodes 16
4.2 Logical device modelling 16
4.3 Example of application for an excitation system 19
4.3.1 General 19
4.3.2 Voltage regulation example 22
4.3.3 PSS example 24
4.4 Example of application for a turbine governor system 25
4.4.1 Conditions of this example 25
4.4.2 Signal hierarchy 25
4.4.3 Basic overview 26
4.4.4 Detailed description of used structure 28
4.5 Examples of how to reference a start / stop sequencer of a unit 34
4.5.1 General 34
4.5.2 Unit sequences definition with IEC 61850 34
4.5.3 Start sequence from a state “stopped” to a state "speed no load not excited” (included in LD named “SEQ_SnlNexStr”) 35
4.5.4 Start sequence from state “speed no load not excited” to state “generation” (included in LD named “SEQ_SnlExcStr” and “SEQ_GenStr”) 37
4.5.5 Stop sequence from state “generator” to state “speed no load not excited” (included in LD named “SEQ_GridFaultStop”) 38
4.5.6 Shutdown sequence from state “generator” to state “stopped” (SEQ_NormalStop) 40
4.5.7 Quick shutdown sequence from state “generator” to state “stopped” (SEQ_QuickStop) 42
4.5.8 Emergency shutdown sequence from state “generator” to state “stopped” (SEQ_EmgStop) 45
5 Variable speed system example 47
5.1 Example of block diagrams and logical nodes of variable speed pumped storage system 47
5.2 Example of application for an excitation system of variable speed pumped storage 49
5.2.1 General 49
5.2.2 Automatic power regulator example 49

This is a preview of "IEC/TR 61850-7-510 E...". Click here to purchase the full version from the ANSI store.

5.2.3 Power detector example 50
5.2.4 Gate pulse generator example 50
5.3 Example of governor system 51
5.3.1 Guide vane opening function example 51
5.3.2 Guide vane controller example 52
5.3.3 Speed controller example 53
5.3.4 Optimum speed function example 53
5.4 Example of how to reference a start / stop sequencer for variable speed pumped storage system 54
5.4.1 Unit sequences definition for conventional and variable speed pumped storage 54
5.4.2 Start sequence from a state "Stopped" to a state "Synchronous Condenser (SC) mode in pump direction" 55
5.4.3 Start sequence from a state "Synchronous Condenser (SC) mode in Pump direction" to a state "Pumping" 56
5.4.4 Mode Transition sequence from a state "Pumping" to a state "Synchronous Condenser (SC) mode in Pump direction" 57
5.4.5 Sequence from a state "pumping" to a state "stopped" 58
5.4.6 Emergency shutdown sequence from a state "pumping" to a state "stopped" 60
5.4.7 Shutdown sequence from a state "Synchronous Condenser (SC) mode in pump direction" to a state "stopped" 61
5.4.8 Emergency shutdown sequence from a state "Synchronous Condenser (SC) mode in pump direction" to a state "stopped" 62
6 Pump start priorities of a high pressure oil system 64
6.1 Example of a pump start priority for high pressure oil system 64
6.1.1 General 64
6.1.2 Sequence to manage a pump start priorities 64
6.1.3 Sequence to manage a pump 67
7 Addressing structures, examples of mapping 68
7.1 Basic principles (IEC 61850-6) 68
7.2 Decentralised ICD file management 68
7.3 Centralised ICD file management 69
7.4 Power plant structure – ISO/TS 16952-10 (Reference Designation System – Power Plants) 70
7.4.1 ISO/TS 16952-10 (Reference Designation System – Power Plants) 70
7.4.2 Example 1: Wicket gate indications 73
7.4.3 Example 2: 3 Phase Measurement 74
7.4.4 Example 3: Speed Controller 74
7.4.5 Example 4: Speed measurement with some thresholds 75
7.4.6 Example 5: Common turbine information 76
8 Examples of how to use various types of curves and curve shape descriptions 76
9 Examples of voltage matching function 80
Bibliography 82

Figure 1 – Structure of a hydropower plant 10
Figure 2 – Simplified network of a hydropower plant 12
Figure 3 – Principles for the joint control function 14
Figure 4 – Water flow control of a turbine 15

This is a preview of "IEC/TR 61850-7-510 E...". Click here to purchase the full version from the ANSI store.

Figure 5 – Pressurised oil systems with LD suffix and with LN prefix 18
Figure 6 – Examples of logical nodes used in an excitation system 19
Figure 7 – Example of logical devices of the regulation part of an excitation system 21
Figure 8 – AVR basic regulator 22
Figure 9 – Superimposed regulators, power factor regulator 22
Figure 10 – Superimposed regulators, over-excitation limiter 23
Figure 11 – Superimposed regulators, under-excitation limiter 23
Figure 12 – Superimposed regulators, follow up 24
Figure 13 – Power system stabilizer function 24
Figure 14 – Signal hierarchy 25
Figure 15 – Use of Logical Node HGOV 27
Figure 16 – Governor control 29
Figure 17 – Flow control 30
Figure 18 – Level control 31
Figure 19 – Speed control 32
Figure 20 – Limitations 33
Figure 21 – Actuator control 33
Figure 22 – Sequencer overview 34
Figure 23 – Typical block diagram in pumping operation 47
Figure 24 – Typical block diagram in generating operation 48
Figure 25 – Typical block diagram in synchronous condenser mode 48
Figure 26 – Automatic power regulator 49
Figure 27 – Power detector 50
Figure 28 – Gate pulse generator 50
Figure 29 – Guide vane opening function 51
Figure 30 – Guide vane controller 52
Figure 31 – Speed controller 53
Figure 32 – Optimum speed function 53
Figure 33 – Sequencer overview 54
Figure 34 – Graphical representation of the high pressure oil pumping unit 64
Figure 35 – Example of pump priority start logic sequence 66
Figure 36 – Example of pump start logic sequence 68
Figure 37 – Exchange of ICD files between system configurators 69
Figure 38 – Static Data exchange with vendor's configuration tool 70
Figure 39 – Tree structure of a system using RDS-PP 72
Figure 40 – Hydraulic correlation curve 77
Figure 41 – Turbine correlation curve 80
Figure 42 – Example of traditional voltage adjusting pulses 80
Figure 43 – Example of mapping of the pulse time in IEC 61850 80
Figure 44 – Example of an IEC 61850 voltage adjusting command 81

Table 1 – IED within a simplified single unit power plant 11
Table 2 – Recommended LN prefixes 16

This is a preview of "IEC/TR 61850-7-510 E...". Click here to purchase the full version from the ANSI store.

Table 3 – Logical device structure 20
Table 4 – Logical device names for functions 26
Table 5 – Typical sequences 35
Table 6 – Logical device names for sequence function groups 54
Table 7 – RDS-PP designation codes for Hydropower use 71

This is a preview of "IEC/TR 61850-7-510 E...". Click here to purchase the full version from the ANSI store.

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COMMUNICATION NETWORKS AND SYSTEMS FOR POWER UTILITY AUTOMATION –

Part 7-510: Basic communication structure – Hydroelectric power plants – Modelling concepts and guidelines

FOREWORD

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IEC 61850-7-510, which is a technical report, has been prepared by IEC technical committee 57: Power systems management and associated information exchange.

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The text of this technical report is based on the following documents:

Enquiry draft	Report on voting
57/1143/DTR	57/1203/RVC

Full information on the voting for the approval of this technical report can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts of the IEC 61850 series, under the general title: *Communication networks and systems for power utility automation*, can be found on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

A bilingual version of this technical report may be issued at a later date.

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INTRODUCTION

This Technical Report is connected with IEC 61850-7-410, as well as IEC 61850-7-4:2010, explaining how the control system and other functions in a hydropower plant can use logical nodes and information exchange services within the complete IEC 61850 package to specify the information needed and generated by, and exchanged between functions.

The dynamic exchange of values by using polling, GOOSE, Reporting or Sampled Values is beyond the scope of this report. This data flow is specified in the engineering work flow defined in IEC 61850-5; this part of IEC 61850 applies also to applications in hydro power plants.

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COMMUNICATION NETWORKS AND SYSTEMS FOR POWER UTILITY AUTOMATION –

Part 7-510: Basic communication structure – Hydroelectric power plants – Modelling concepts and guidelines

1 Scope

This part of IEC 61850 is intended to provide explanations on how to use the Logical Nodes defined in IEC 61850-7-410 as well as other documents in the IEC 61850 series to model complex control functions in power plants, including variable speed pumped storage power plants.

IEC 61850-7-410 introduced the general modelling concepts of IEC 61850 to hydroelectric power plants. It is however not obvious from the standard how the modelling concepts can be implemented in actual power plants.

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60870-5-104, *Telecontrol equipment and systems – Part 5-104: Transmission protocols – Network access for IEC 60870-5-101 using standard transport profiles*

IEC 61850-5:2003, *Communication networks and systems in substations – Part 5: Communication requirements for functions and device models*

IEC 61850-6, *Communication networks and systems for power utility automation – Part 6: Configuration description language for communication in electrical substations related to IEDs*

IEC 61850-7-2, *Communication networks and systems for power utility automation – Part 7-2: Basic information and communication structure – Abstract communication service interface (ACSI)*

IEC 61850-7-3, *Communication networks and systems for power utility automation – Part 7-3: Basic communication structure – Common data classes*

IEC 61850-7-4:2010, *Communication networks and systems for power utility automation – Part 7-4: Basic communication structure – Compatible logical node classes and data object classes*

IEC 61850-7-410, *Communication networks and systems for power utility automation – Part 7-410: Hydroelectric power plants – Communication for monitoring and control*

IEC 61850-8-1, *Communication networks and systems for power utility automation – Part 8-1: Specific communication service mapping (SCSM) – Mappings to MMS (ISO 9506-1 and ISO 9506-2) and to ISO/IEC 8802-3*

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IEC 61850-9-2, *Communication networks and systems for power utility automation – Part 9-2: Specific communication service mapping (SCSM) – Sampled values over ISO/IEC 8802-3*

ISO/TS 16952-10, *Technical product documentation – Reference designation system – Part 10: Power plants*