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Petroleum and natural gas industries — Design and operation of subsea production systems —

Part 7: Completion/workover riser systems

Industries du pétrole et du gaz naturel — Conception et exploitation des systèmes de production immergés —

Partie 7: Systèmes de liaison surface/fond de mer pour complétion/reconditionnement



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Contents	Pag	

Forewo	ord	v	
Introductionvi			
1	Scope	1	
2	Normative references	2	
3	Terms, definitions, abbreviated terms and symbols		
3.1	Terms and definitions		
3.2	Abbreviated terms		
3.3	Symbols	23	
4	System requirements	32	
4.1	Purpose	32	
4.2	Description of C/WO riser systems	32	
4.3	System engineering	32	
4.4	System definition		
4.5	System design		
4.6	System review		
4.7	Modes of operation		
4.8	Design principles	44	
4.9	Operational principles	44	
4.10	Safety principles		
4.11	Barrier requirements		
4.12	Regulations, codes and standards		
4.13	Operational requirements		
4.14	Requirements for organization and personnel qualifications		
4.15	Quality system		
4.16	Documentation, records and traceability		
4.17	Verification		
4.18	Purchaser/user's responsibility		
4.19	Manufacturer's responsibility	50	
5	Functional requirements		
5.1	Purpose		
5.2	System functional requirements		
5.3	Drift requirements		
5.4	Component requirements		
5.5	Workover control system		
6	Design requirements		
6.1	Purpose		
6.2	Design principles		
6.3	Loads and load effects		
6.4	Component design criteria		
6.5	Pipe design criteria		
6.6	Connectors		
6.7	Design criteria for miscellaneous components	. 111	
7	Materials and fabrication	112	
7.1	Introduction	112	
7.2	General material requirements		
7.3	Products		
7.4	Manufacture and fabrication		
7.5	Visual inspection and non-destructive testing	126	

7.6	Qualification of assembly (make-up) procedures and assemblers	128
8	Testing	128
8.1	General	
8.2	Pretest requirements	
8.3	Pressure testing	
8.4 8.5	Hydraulic cleanliness	
o.5 8.6	Riser equipment and FAT	
8.7	Workover control system and FAT	
8.8	System integration tests	
8.9	System pressure test	
9	Marking, storage and shipping	122
9 9.1	Riser joints	
9.2	Components	
9.3	Workover control system and hydraulic equipment	
10	Inspection, maintenance, reassessment and monitoring	121
10.1	General	
10.1	Inspection and maintenance	
10.3	Reassessment of risers	
10.4	Monitoring	136
11	Documentation	126
11.1	Purpose	
11.2	General	
11.3	Design basis	136
11.4	Design analysis	
11.5	Connector documentation	
11.6	Manufacture and fabrication	
11.7 11.8	As-built documentation	
11.0	Installation and operation manual(s)	
11.10	Condition résumé	
11.11	Filing of documentation	
Annov	A (informative) Standardization of the C/WO riser interface (vertical tree)	
	B (informative) Operational modes and global riser system analysis	
Annex	C (informative) Fatigue analysis and assessment	166
Annex	D (normative) Structural resistance methods	195
Annex	E (informative) Example calculations for pipe pressure design	204
Annex	F (informative) Purchasing guideline	208
	G (informative) Bolt preload	
	H (informative) Seals	
	I (normative) Qualification of connectors	
	raphy	
שטווטום	ιαμιιγ	4 T I

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

International Standards are drafted in accordance with the rules given in the ISO/IEC Directives, Part 2.

The main task of technical committees is to prepare International Standards. Draft International Standards adopted by the technical committees are circulated to the member bodies for voting. Publication as an International Standard requires approval by at least 75 % of the member bodies casting a vote.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights.

ISO 13628-7 was prepared by Technical Committee ISO/TC 67, *Materials*, equipment and offshore structures for petroleum, petrochemical and natural gas industries, Subcommittee SC 4, Drilling and production equipment.

ISO 13628 consists of the following parts, under the general title *Petroleum and natural gas industries* — *Design and operation of subsea production systems*:

- Part 1: General requirements and recommendations
- Part 2: Unbonded flexible pipe systems for subsea and marine applications
- Part 3: Through flowline (TFL) systems
- Part 4: Subsea wellhead and tree equipment
- Part 5: Subsea umbilicals
- Part 6: Subsea production control systems
- Part 7: Completion/workover riser systems
- Part 8: Remotely Operated Vehicle (ROV) interfaces on subsea production systems
- Part 9: Remotely Operated Tool (ROT) intervention systems
- Part 10: Specification for bonded flexible pipe
- Part 11: Flexible pipe systems for subsea and marine applications

Introduction

This part of ISO 13628 has been prepared to provide general requirements, recommendations and overall guidance for the user to the various areas requiring consideration during development of subsea production system. The functional requirements defined in this part of ISO 13628 allow alternatives in order to suit specific field requirements.

This part of ISO 13628 constitutes the overall C/WO riser system standard. Functional requirements for components comprising the system and detailed requirements for riser pipe and connector design and analysis are included herein.

This part of ISO 13628 was developed on the basis of API RP 17G:1995, and other relevant documents on subsea production systems.

It is necessary that the users of this part of ISO 13628 be aware that further or different requirements might be needed for individual applications. This part of ISO 13628 is not intended to inhibit a vendor from offering, or the purchaser from accepting, alternative equipment or engineering solutions for the individual application.

This is probably particularly applicable where there is innovative or developing technology. Where an alternative is offered, it is the vendor's responsibility to identify any variations from this part of ISO 13628 and provide details.