Second edition
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Petroleum and natural gas industries — Procedures for testing casing and tubing connections

Industries du pétrole et du gaz naturel — Procédures de test des connexions pour tubes de cuvelage et de production

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ISO copyright office
CP 401 • Ch. de Blandonnet 8
CH-1214 Vernier, Geneva
Phone: +41 22 749 01 11
Fax: +41 22 749 09 47
Email: copyright@iso.org
Website: www.iso.org

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Contents

Foreword

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The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights identified during the development of the document will be in the Introduction and/or on the ISO list of patent declarations received (see www.iso.org/patents).

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT) see www.iso.org/iso/foreword.html.

This document was prepared by Technical Committee ISO/TC 67, *Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries*, Subcommittee SC 5, *Casing, tubing and drill pipe*.

This second edition cancels and replaces the first edition (ISO 13679:2002), which has been technically revised.

This document supplements API RP 5C5:2017.

The technical requirements of this document and API Recommended Practice (RP) 5C5 used to be identical. In the meantime API RP 5C5 has been technically revised as API RP 5C5:2017. The purpose of this edition of ISO 13679 is to bring it up to date, by referencing the current edition of API RP 5C5 and including supplementary content.

The main changes compared to the previous edition of ISO 13679 are as follows:

— new specimen geometries, e.g. XH-XL have been added;

— all Connection Assessment Level(s) test requirements and sequences have been revised.

Any feedback or questions on this document should be directed to the user’s national standards body. A complete listing of these bodies can be found at www.iso.org/members.html.

Introduction

This document is part of a process to provide reliable tubing and casing connections for the oil and natural gas industry which are fit for purpose. It has been developed based on improvements to ISO 13679:2002 and proprietary test procedures, with input from leading users, manufacturers and testing consultants from around the world. This document represents the knowledge of many years of testing and qualification experiences, where many oil and gas industry manufacturers and operators have utilized the testing protocol to improve connection performance with objective evidence, i.e. physical testing.

The experimental validation of connection test load envelope and failure limit loads is relevant to design of tubing and casing for the oil and natural gas industries. Tubing and casing are subject to loads which include internal pressure, external pressure, axial tension, axial compression, bending torsion, transverse forces and temperature changes. The magnitude and combination of these loads result in various pipe body and connection failure modes. Although pipe body test and limit loads are well understood in general, the same cannot be stated for the connection. These failure modes and loads are generally different and often less than that of the pipe. Consequently, experimental validation is needed.

The validation of test and limit loads implies the testing of performance parameters to these defined loads at the extremes. Testing at the extremes of the performance parameters assures that the production population that falls within these limits meets or exceeds the performance of the test population. Thread connection performance parameters include dimensional tolerances, mechanical properties, surface treatment, make-up torque and the type and amount of thread compound. For typical proprietary connections, worst-case tolerances are known and defined in this document. For other connections designs, the worst-case tolerance combinations need to be determined.

Users of this document should be aware that different physical testing requirements might be needed for individual well applications. This document is not intended to inhibit a vendor from offering, or a purchaser from accepting, alternate equipment or engineering solutions for the individual application. This is particularly applicable when there is innovative or developing technology. Where an alternative is offered, it is the responsibility of the vendor to identify any variations from this document and provide details.

For specific applications that are not evaluated by the tests herein, supplementary tests can be appropriate.

Representatives of users and/or other third-party personnel are encouraged to monitor the tests.

This document includes various provisions. These are identified using certain verbal forms:

— "Shall" is used to indicate requirements that strictly need to be followed in order to conform to this document and from which no deviation is permitted.

— "Should" is used to indicate that among several possibilities one is recommended as particularly suitable, without mentioning or excluding others, or that a certain course of action is preferred but not necessarily required, or that (in the negative form) a certain possibility or course of action is deprecated but not prohibited.

— "May" is used to indicate a course of action permissible within the limits of the document.

— "Can" is used to indicate statements of possibility and capability, whether material, physical or causal.