



NACE Standard TM0197-2002
Item No. 21228

Standard Test Method

Laboratory Screening Test to Determine the Ability of Scale Inhibitors to Prevent the Precipitation of Barium Sulfate and/or Strontium Sulfate from Solution (for Oil and Gas Production Systems)

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Reaffirmed 2002-04-11
Approved 1997-06-27
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ISBN 1-57590-040-8
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Foreword

Mineral scale may be defined as an adherent deposit of predominantly inorganic compounds. A common process leading to scale formation is the precipitation of sparingly soluble salts from oilfield brines. Some oilfield brines contain sufficient sulfate ion in the presence of barium and/or strontium ions that the potential for forming barium sulfate (BaSO_4) and/or strontium sulfate (SrSO_4) scale exists. Often the formation of scale results in reduced production and increased maintenance costs. In some locations, naturally occurring radioactive materials have been found to incorporate themselves into the scale. This complication may result in significant health, safety, and liability concerns and increased scale disposal costs.

Removal of scale after it has formed is particularly difficult when BaSO_4 and SrSO_4 are involved. Therefore, oil and gas producers most often use treatment chemicals to inhibit formation of these scales and reduce their tendency to adhere to surfaces. The choice of the best scale inhibitor for a given application often follows a lengthy testing program. The program typically begins with the collection of potentially useful products that are then put through a screening process in the laboratory to determine whether specific products or classes of products perform better than others.

NACE Standard TM0374¹ addresses only the screening of inhibitors of CaSO_4 and CaCO_3 scales. By contrast, this standard test method is intended to provide the user with a relative and quantitative measure of the ability of scale inhibitors to prevent (1) the formation and (2) the precipitation of solid BaSO_4 and/or SrSO_4 , which are necessary and critical stages in scale deposition. This standard is intended for use by skilled laboratory personnel who have previously carried out similar tests. The laboratory screening procedure described in this standard may not allow for the simulation of all oilfield system variables. It must be regarded only as a starting point in the evaluation of scale inhibitors. The procedure standardizes the collection of screening test results to facilitate discussion of the results by interested parties. No attempt has been made to define the test brine composition, test temperature, or test duration. Users of this standard must agree on these and other critical parameters to facilitate comparison of test results.

This standard was originally prepared in 1997 by Work Group T-1D-36a, a subgroup of Task Group T-1D-36 on Scale Inhibitor Evaluation in Oil and Gas Production, a component of Unit Committee T-1D on Corrosion Monitoring and Control of Corrosion Environments in Petroleum Operations. It was reaffirmed in 2002 by Specific Technology Group (STG) 31 on Oil and Gas Production—Corrosion and Scale Inhibition and is issued by NACE International under the auspices of STG 31.

In NACE standards, the terms *shall*, *must*, *should*, and *may* are used in accordance with the definitions of these terms in the *NACE Publications Style Manual*, 4th ed., Paragraph 7.4.1.9. *Shall* and *must* are used to state mandatory requirements. *Should* is used to state something considered good and is recommended but is not mandatory. *May* is used to state something considered optional.

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Section 1: General

1.1 This standard describes a test method to screen scale inhibitors for their ability to prevent precipitation of BaSO₄ and/or SrSO₄ from oilfield brines. The test method does not fix such critical variables as test brine composition, test temperature, and test duration. It is the responsibility of the user of this standard to determine the most appropriate choices for these parameters. For example, NACE International CORROSION/92 paper no. 92018² addresses static tests using North Sea brines.

1.2 This standard is intended only for ranking the performance of different scale inhibitors under laboratory conditions. It is not intended to establish field treatment

rates. Caution: Unique field conditions encountered may alter the performance ranking of the scale inhibitors.

1.3 Factors such as reaction kinetics, fluid velocity, transient composition, temperature and pressure changes, scale adherence, and solids dispersion can significantly affect scale deposition under field conditions. Consideration of these parameters is outside the scope of this standard. However, field conditions, field brine composition, and other variables noted above should be considered at some point in the scale inhibitor evaluation prior to final selection for field use.

Section 2: Test Equipment

2.1 Constant-temperature water bath or forced-air oven capable of maintaining the specified test temperature.

2.2 Analytical balance capable of weighing mineral salts and other reagents to one-hundredth of the quantity specified.

2.3 Clean, dust-free clear and colorless glass test bottles with a capacity of 100 to 125 mL. Caps must be capable of a positive seal, i.e., they must not deform so as to release pressure generated within the bottle under the test conditions.

2.3.1 The best practice is to use clean, previously unused bottles for each test. However, test bottles may be reused after cleaning if an adequate and consistent procedure can be demonstrated to remove sparingly soluble salts from the glass surfaces.

2.4 Flasks fitted with dispensers capable of reproducibly delivering 50.0 mL of the preheated test solutions.

2.5 Assorted clear, colorless glass containers for deionized/distilled water, buffer solutions, unfiltered brines, scale inhibitor stock solutions, post-test analytical samples, etc.

2.6 Filter assembly(ies) capable of filtering brines using:

2.6.1 Cellulose acetate 0.45-µm membrane filters.

2.7 A pH meter with an appropriate probe.

2.8 Syringes and syringe filters for withdrawing post-test analytical samples.

Section 3: Reagents

3.1 ACS⁽¹⁾ reagent grade³ chemicals (mineral salts and organic buffering agents) to prepare test solutions.

3.2 Deionized and/or distilled water.

3.3 Concentrated solutions of the scale inhibitors to be evaluated.

Section 4: Preparation of Test Solutions

4.1 The following procedures shall be used when preparing test solutions.

4.1.1 Choose an appropriate composite test brine, and specify the concentrations (mg/L) for all species in the composite brine.

⁽¹⁾American Chemical Society (ACS), 1155 16th St. NW, Washington, DC 20036.